

RWE

RWE generation asset list as of 31 December 2020


Note: Rounding differences may occur.

Accounting treatment¹ of renewable assets

| | Model 1 | Model 2 | Model 3a | Model 3b | Model 4 |
|---|---|--------------------|-----------------------|-------------------|-----------------------|
| | Included in the consolidated financial statements | Equity method | Joint operations | Other investments | |
| RWE share of project ² | 100% | >50%, <100% | >20%, =<50% | >20%, =<50% | >0% - 20% |
| Capacity view | | | | | |
| Pro rata MW | 100% | pro rata | pro rata | pro rata | pro rata |
| Accounting MW | 100% | 100% | n/a | pro rata | n/a |
| Profit and loss statement | | | | | |
| Contribution to EBITDA | 100% | 100% | 0% | pro rata | 0% |
| Contribution to depreciation | 100% | 100% | 0% | pro rata | 0% |
| Contribution to EBIT | 100% | 100% | 0% | pro rata | 0% |
| Contribution to at equity income in EBIT/DA | n/a | n/a | pro rata | n/a | n/a |
| Contribution to income other investments in EBIT/DA | n/a | n/a | n/a | n/a | pro rata |
| Minorities | n/a | (100% - RWE share) | n/a | n/a | n/a |
| Cash flow statement | | | | | |
| Consideration in operating cash flow | 100% | 100% | pro rata ³ | pro rata | pro rata ³ |
| Consideration in investing cash flow | 100% | 100% | pro rata ⁴ | pro rata | pro rata ⁴ |
| Consideration in financing cash flow ⁵ | n/a | (100% - RWE share) | n/a | n/a | n/a |
| Balance sheet assets | | | | | |
| Consolidated assets | 100% | 100% | n/a | pro rata | n/a |
| Equity investments | n/a | n/a | pro rata | n/a | n/a |
| Other investments | n/a | n/a | n/a | n/a | pro rata |



¹ Accounting treatment refers to list of shareholding tables in RWE's annual report. | ² RWE's share of project corresponds to the voting rights and no adverse provisions in shareholders agreement are agreed, which would influence RWE's ability to control that company. | ³ Dividend. | ⁴ Capital and shareholder loan increase/decrease. | ⁵ Disregarding any financing structure (e.g. tax equity, project financing etc.).

RWE generation asset list (I/XVI)

| Power plant | Country | Commissioned | Net capacity | RWE's legal consolidation stake | | Pro rata view | | Accounting treatment | Load factor 2020 | Support regime | Support expiry |
|--|---------|--------------|--------------|---------------------------------|-----|---------------|-----|----------------------|------------------|------------------|----------------|
| | | | MW | % | MW | % | MW | | % | | |
|  Offshore wind | | | | | | | | | | | |
| Alpha Ventus 1 | Germany | 2010 | 30 | 0% | 0 | 26% | 8 | 3a | 22% | FiT ¹ | 2030 |
| Alpha Ventus 2 | Germany | 2009 | 30 | 0% | 0 | 26% | 8 | 3a | 45% | FiT ¹ | 2029 |
| Amrumbank West | Germany | 2015 | 302 | 100% | 302 | 100% | 302 | 1 | 49% | FiT ² | 2035 |
| Arkona-Becken Südost | Germany | 2018 | 385 | 0% | 0 | 50% | 193 | 3a | 48% | FiT ³ | 2039 |
| Nordsee One | Germany | 2017 | 332 | 0% | 0 | 14% | 45 | 4 | n.a. | FiT ² | 2037 |
| Nordsee Ost | Germany | 2015 | 295 | 100% | 295 | 100% | 295 | 1 | 36% | FiT ² | 2034 |
| Galloper | UK | 2018 | 353 | 0% | 0 | 25% | 88 | 3a | 51% | 1.8 ROC | 2037 |
| Greater Gabbard | UK | 2012 | 504 | 50% | 252 | 50% | 252 | 3b | 43% | 2 ROC | 2032 |
| Gwynt y Mor | UK | 2015 | 576 | 50% | 288 | 50% | 288 | 3b | 38% | 2 ROC | 2035 |
| Humber 1 | UK | 2015 | 108 | 100% | 108 | 51% | 55 | 2 | 51% | 2 ROC | 2035 |
| Humber 2 | UK | 2015 | 111 | 100% | 111 | 51% | 57 | 2 | 49% | 2 ROC | 2035 |
| London Array LARYW-1 | UK | 2013 | 155 | 30% | 46 | 30% | 46 | 3b | 47% | 2 ROC | 2032 |
| London Array LARYW-2 | UK | 2013 | 158 | 30% | 48 | 30% | 48 | 3b | 47% | 2 ROC | 2032 |
| London Array LARYW-3 | UK | 2013 | 158 | 30% | 48 | 30% | 48 | 3b | 47% | 2 ROC | 2032 |
| London Array LARYW-4 | UK | 2013 | 158 | 30% | 48 | 30% | 48 | 3b | 47% | 2 ROC | 2032 |
| Rampion 1 | UK | 2018 | 200 | 0% | 0 | 30% | 60 | 3a | 51% | 1.8 ROC | 2037 |
| Rampion 2 | UK | 2018 | 200 | 0% | 0 | 30% | 60 | 3a | 50% | 1.8 ROC | 2037 |
| Rhyl Flats | UK | 2009 | 90 | 100% | 90 | 50% | 45 | 2 | 39% | 1.5 ROC | 2029 |
| Robin Rigg East | UK | 2010 | 84 | 100% | 84 | 100% | 84 | 1 | 43% | 2 ROC | 2030 |


¹ EEG compression model: €154/MWh for first 12 years + 1.5 year on average (by turbine) depending on water depth and distance to shore, thereafter €39/MWh. | ² EEG compression model: €194/MWh for first 8 years, then €154/MWh for 1 to 2 years on average depending on water depth and distance to shore, thereafter €39/MWh. | ³ EEG compression model: €184/MWh for first 8 years, then €149/MWh for further 2 years, thereafter €39/MWh. | Note: As of 31 Dec 2020; Rounding differences may occur.

RWE generation asset list (II/XVI)

| Power plant | Country | Commissioned | Net capacity | RWE's legal consolidation stake | | Pro rata view | | Accounting treatment | Load factor 2020 | Support regime | Support expiry |
|--|---------|--------------|--------------|---------------------------------|--------------|---------------|--------------|----------------------|------------------|-------------------|----------------|
| | | | MW | % | MW | % | MW | | % | | |
|  Offshore wind continued | | | | | | | | | | | |
| Robin Rigg West | UK | 2009 | 90 | 100% | 90 | 100% | 90 | 1 | 45% | 1.5 ROC | 2029 |
| Scroby Sands | UK | 2004 | 60 | 100% | 60 | 100% | 60 | 1 | 39% | 1 ROC | 2027 |
| Thornton Bank 1 | Belgium | 2009 | 30 | 0% | 0 | 27% | 8 | 3a | 39% | Other | 2029 |
| Thornton Bank 2 | Belgium | 2012 | 148 | 0% | 0 | 27% | 39 | 3a | 39% | Other | 2032 |
| Thornton Bank 3 | Belgium | 2013 | 148 | 0% | 0 | 27% | 39 | 3a | 39% | Other | 2033 |
| Rødsand 2 | Denmark | 2010 | 207 | 0% | 0 | 20% | 41 | 3a | 46% | CfD | 2022 |
| Karehamn | Sweden | 2013 | 48 | 100% | 48 | 100% | 48 | 1 | 53% | Green Certificate | 2028 |
| Total offshore wind | | | 4,961 | | 1,918 | | 2,355 | | | | |
|  Onshore wind | | | | | | | | | | | |
| Barbecke | Germany | 2002 | 14 | 100% | 14 | 100% | 14 | 1 | 17% | FiT | 2022 |
| Bartelsdorf | Germany | 2009 | 32 | 100% | 32 | 100% | 32 | 1 | 22% | FiT | 2029 |
| Bedburg Königshovener Höhe A | Germany | 2014 | 38 | 100% | 38 | 51% | 19 | 2 | 32% | FiT | 2034 |
| Bedburg Königshovener Höhe A | Germany | 2015 | 29 | 100% | 29 | 51% | 15 | 2 | 32% | FiT | 2034 |
| Dargelütz | Germany | 2006 | 22 | 100% | 22 | 100% | 22 | 1 | 17% | FiT | 2026 |
| Düshorner Heide | Germany | 2014 | 26 | 100% | 26 | 51% | 13 | 2 | 19% | FiT | 2034 |
| Eschweiler-Fronhoven A | Germany | 2017 | 29 | 100% | 29 | 51% | 15 | 2 | 27% | FiT | 2037 |
| Krusemark B | Germany | 2001 | 11 | 100% | 11 | 100% | 11 | 1 | 10% | FiT | 2021 |
| Lasbek | Germany | 2004 | 11 | 100% | 11 | 100% | 11 | 1 | 14% | FiT | 2024 |


Note: As of 31 Dec 2020; Rounding differences may occur.

RWE generation asset list (III/XVI)

| Power plant | Country | Commissioned | Net capacity | RWE's legal consolidation stake | | Pro rata view | | Accounting treatment | Load factor 2020 | Support regime | Support expiry |
|---|---------|--------------|--------------|---------------------------------|-----|---------------|-----|----------------------|------------------|----------------|----------------|
| | | | MW | % | MW | % | MW | | % | | |
|  Onshore wind continued | | | | | | | | | | | |
| Lesse A | Germany | 2002 | 20 | 100% | 20 | 100% | 20 | 1 | 20% | FiT | 2023 |
| Lesse B | Germany | 2002 | 21 | 100% | 21 | 100% | 21 | 1 | 22% | FiT | 2030 |
| Lichtenau | Germany | 1997 | 11 | 100% | 11 | 100% | 11 | 1 | 15% | FiT | 2020 |
| Malterhausen | Germany | 2002 | 29 | 100% | 29 | 100% | 29 | 1 | 10% | FiT | 2022 |
| Putlitz | Germany | 2004 | 62 | 100% | 62 | 100% | 62 | 1 | 22% | FiT | 2024 |
| Schmarloh | Germany | 2008 | 28 | 100% | 28 | 100% | 28 | 1 | 21% | FiT | 2030 |
| Titz-Nord | Germany | 2012 | 21 | 100% | 21 | 51% | 10 | 2 | 29% | FiT | 2032 |
| Twistringem | Germany | 2008 | 12 | 100% | 12 | 100% | 12 | 1 | 14% | FiT | 2029 |
| Wiedenfelder Höhe A+B | Germany | 2017 | 13 | 100% | 13 | 100% | 13 | 1 | 26% | FiT | 2037 |
| Various (RWE Economic Stake < 10 MW) | Germany | various | 238 | various | 238 | various | 224 | various | various | FiT | various |
| Acampo Armijo | Spain | 2002 | 18 | 100% | 18 | 100% | 18 | 1 | 26% | Merchant | n.a. |
| Aldehuelas | Spain | 2005 | 47 | 100% | 47 | 95% | 45 | 2 | 30% | Other | 2024 |
| Bancal | Spain | 2007 | 21 | 100% | 21 | 100% | 21 | 1 | 16% | Other | 2027 |
| Bosque Alto | Spain | 2002 | 22 | 100% | 22 | 100% | 22 | 1 | 23% | Merchant | n.a. |
| Grisel I | Spain | 2001 | 14 | 100% | 14 | 100% | 14 | 1 | 17% | Merchant (82%) | n.a. |
| Juno | Spain | 2004 | 50 | 100% | 50 | 99% | 49 | 2 | 26% | Other | 2024 |
| Lanternoso | Spain | 2004 | 24 | 100% | 24 | 100% | 24 | 1 | 28% | Other | 2024 |
| Los Labrados | Spain | 2002 | 24 | 100% | 24 | 100% | 24 | 1 | 20% | Merchant | n.a. |
| Luna | Spain | 2004 | 50 | 100% | 50 | 99% | 49 | 2 | 27% | Other | 2024 |
| Muel | Spain | 1998 | 16 | 100% | 16 | 100% | 16 | 1 | 22% | Merchant | n.a. |


Note: As of 31 Dec 2020; Rounding differences may occur.

RWE generation asset list (IV/XVI)

| Power plant | Country | Commissioned | Net capacity | RWE's legal consolidation stake | | Pro rata view | | Accounting treatment | Load factor 2020 | Support regime | Support expiry |
|--|---------|--------------|--------------|---------------------------------|----|---------------|----|----------------------|------------------|----------------|----------------|
| | | | MW | % | MW | % | MW | | % | | |
|  Onshore wind continued | | | | | | | | | | | |
| Plana de la Balsa | Spain | 2002 | 24 | 100% | 24 | 100% | 24 | 1 | 17% | Merchant | n.a. |
| Plana de Maria | Spain | 2002 | 24 | 100% | 24 | 100% | 24 | 1 | 18% | Merchant | n.a. |
| Plana de Zaragoza | Spain | 2002 | 24 | 100% | 24 | 100% | 24 | 1 | 22% | Merchant | n.a. |
| Rio Gallego I | Spain | 2003 | 36 | 100% | 36 | 100% | 36 | 1 | 19% | Merchant (93%) | n.a. |
| Siglos | Spain | 2007 | 18 | 100% | 18 | 100% | 18 | 1 | 18% | Other | 2027 |
| Urano | Spain | 2004 | 30 | 100% | 30 | 99% | 30 | 2 | 20% | Other | 2024 |
| Various (RWE Economic Stake < 10 MW) | Spain | various | 6 | 100% | 6 | 100% | 6 | 1 | various | various | various |
| Alcamo | Italy | 2011 | 32 | 100% | 32 | 100% | 32 | 1 | 18% | FIP | 2026 |
| Deliceto | Italy | 2012 | 23 | 100% | 23 | 100% | 23 | 1 | 19% | FiT | 2027 |
| Florinas | Italy | 2004 | 20 | 100% | 20 | 100% | 20 | 1 | 13% | Merchant | 2016 |
| Iardino | Italy | 2005 | 14 | 100% | 14 | 100% | 14 | 1 | 15% | Merchant | 2017 |
| Marco A. Severino | Italy | 2007 | 32 | 100% | 32 | 100% | 32 | 1 | 18% | Merchant | 2019 |
| Marco A. Severino II | Italy | 2007 | 12 | 100% | 12 | 100% | 12 | 1 | 18% | Merchant | 2019 |
| Montecute | Italy | 2006 | 42 | 100% | 42 | 100% | 42 | 1 | 19% | Merchant | 2019 |
| Morcone | Italy | 2019 | 57 | 100% | 57 | 100% | 57 | 1 | 36% | CfD | 2039 |
| Piano di Corda I | Italy | 2007 | 38 | 100% | 38 | 100% | 38 | 1 | 22% | FIP | 2021 |
| Poggi Alti | Italy | 2006 | 20 | 100% | 20 | 100% | 20 | 1 | 15% | Merchant | 2019 |
| San Basilio | Italy | 2010 | 25 | 100% | 25 | 51% | 13 | 2 | 18% | FiT | 2025 |
| Santa Ninfa (Trapani) (G58 part) | Italy | 2007 | 24 | 100% | 24 | 100% | 24 | 1 | 22% | Merchant | 2019 |
| Serra Pelata I | Italy | 2007 | 42 | 100% | 42 | 100% | 42 | 1 | 28% | Merchant | 2019 |


Note: As of 31 Dec 2020; Rounding differences may occur.

RWE generation asset list (V/XVI)

| Power plant | Country | Commissioned | Net capacity | RWE's legal consolidation stake | | Pro rata view | | Accounting treatment | Load factor 2020 | Support regime | Support expiry |
|--|-------------|--------------|--------------|---------------------------------|-----|---------------|-----|----------------------|------------------|-------------------|----------------|
| | | | MW | % | MW | % | MW | | % | | |
|  Onshore wind continued | | | | | | | | | | | |
| Serra Pelata II | Italy | 2010 | 12 | 100% | 12 | 100% | 12 | 1 | 28% | Merchant | 2019 |
| Ururi | Italy | 2011 | 26 | 100% | 26 | 51% | 13 | 2 | 21% | FiT | 2025 |
| Vizzini | Italy | 2006 | 24 | 100% | 24 | 100% | 24 | 1 | 16% | Merchant | 2018 |
| Various (RWE Economic Stake < 10 MW) | Italy | various | 33 | 100% | 33 | various | 25 | various | various | Various | various |
| Westereems I | Netherlands | 2009 | 123 | 100% | 123 | 100% | 123 | 1 | 28% | Merchant | n.a. |
| Westereems II | Netherlands | 2012 | 12 | 100% | 12 | 100% | 12 | 1 | 30% | FiT | 2027 |
| Zuidwester | Netherlands | 2016 | 90 | 100% | 90 | 100% | 90 | 1 | 35% | FiT | 2031 |
| Various (RWE Economic Stake < 10 MW) | Netherlands | various | 59 | 100% | 42 | 100% | 42 | 1 | various | various | various |
| Barzowice | Poland | 2011 | 21 | 100% | 21 | 100% | 21 | 1 | 35% | Green Certificate | 2026 |
| Krzęcin | Poland | 2012 | 14 | 100% | 14 | 100% | 14 | 1 | 32% | Certificate | 2027 |
| Nowy Staw 1 | Poland | 2013 | 45 | 100% | 45 | 100% | 45 | 1 | 35% | Certificate | 2028 |
| Nowy Staw 2 | Poland | 2015 | 28 | 100% | 28 | 100% | 28 | 1 | 40% | Certificate | 2030 |
| Opalenica | Poland | 2015 | 17 | 100% | 17 | 100% | 17 | 1 | 30% | Certificate | 2030 |
| Piecki | Poland | 2010 | 32 | 100% | 32 | 51% | 16 | 2 | 24% | Certificate | 2025 |
| Suwalki | Poland | 2009 | 41 | 100% | 41 | 100% | 41 | 1 | 27% | Certificate | 2024 |
| Taciewo | Poland | 2012 | 30 | 100% | 30 | 100% | 30 | 1 | 25% | Certificate | 2027 |
| Tychowo | Poland | 2011 | 35 | 100% | 35 | 100% | 35 | 1 | 24% | Certificate | 2025 |
| Wielkopolska | Poland | 2010 | 53 | 100% | 53 | 100% | 53 | 1 | 27% | Green Certificate | 2025 |
| Wielkopolska 2a | Poland | 2014 | 15 | 100% | 15 | 100% | 15 | 1 | 27% | Green Certificate | 2029 |


Note: As of 31 Dec 2020; Rounding differences may occur.

RWE generation asset list (VI/XVI)

| Power plant | Country | Commissioned | Net capacity | RWE's legal consolidation stake | | Pro rata view | | Accounting treatment | Load factor 2020 | Support regime | Support expiry |
|--|---------|--------------|--------------|---------------------------------|----|---------------|----|----------------------|------------------|-------------------|----------------|
| | | | MW | % | MW | % | MW | | % | | |
|  Onshore wind continued | | | | | | | | | | | |
| Wysoka I | Poland | 2013 | 8 | 100% | 8 | 100% | 8 | 1 | 21% | Green Certificate | 2028 |
| Wysoka II | Poland | 2014 | 48 | 100% | 48 | 100% | 48 | 1 | 22% | Green Certificate | 2029 |
| Knäred | Sweden | 2012 | 20 | 100% | 20 | 100% | 20 | 1 | 31% | Green Certificate | 2027 |
| Nybro | Sweden | 2011 | 20 | 100% | 20 | 90% | 18 | 2 | 37% | Green Certificate | 2026 |
| Örken | Sweden | 2012 | 18 | 100% | 18 | 100% | 18 | 1 | 32% | Green Certificate | 2027 |
| Villköl | Sweden | 2013 | 21 | 100% | 21 | 100% | 21 | 1 | 35% | Green Certificate | 2027 |
| Various (RWE Economic Stake < 10 MW) | Sweden | various | 37 | various | 37 | various | 31 | various | various | various | various |
| Bad A Cheo | UK | 2019 | 27 | 100% | 27 | 100% | 27 | 1 | 34% | CfD | 2034 |
| Bowbeat (Emly Bank) | UK | 2002 | 16 | 100% | 16 | 100% | 16 | 1 | 27% | 1 ROC | 2027 |
| Bowbeat (Roughside) | UK | 2002 | 16 | 100% | 16 | 100% | 16 | 1 | 27% | 1 ROC | 2027 |
| Bradwell | UK | 2013 | 21 | 100% | 21 | 100% | 21 | 1 | 32% | 1 ROC | 2033 |
| Brechfa Forest West | UK | 2018 | 57 | 100% | 57 | 100% | 57 | 1 | 36% | 0.9 ROC | 2038 |
| Camster | UK | 2013 | 50 | 100% | 50 | 100% | 50 | 1 | 36% | 1 ROC | 2033 |
| Deucheran Hill | UK | 2002 | 16 | 100% | 16 | 100% | 16 | 1 | 21% | 1 ROC | 2026 |
| Goole Fields A | UK | 2013 | 33 | 100% | 33 | 100% | 33 | 1 | 30% | 0.9 ROC | 2033 |
| Goole Fields B | UK | 2016 | 35 | 100% | 35 | 100% | 35 | 1 | 34% | 0.9 ROC | 2036 |
| Kiln Pit Hill | UK | 2012 | 14 | 100% | 14 | 100% | 14 | 1 | 26% | 1 ROC | 2032 |
| Knabs Ridge | UK | 2007 | 16 | 100% | 16 | 100% | 16 | 1 | 21% | 1 ROC | 2027 |
| Little Cheyne Court | UK | 2008 | 60 | 100% | 60 | 59% | 35 | 2 | 32% | 1 ROC | 2028 |
| Middlemoor | UK | 2013 | 54 | 100% | 54 | 51% | 28 | 2 | 32% | 1 ROC | 2033 |


Note: As of 31 Dec 2020; Rounding differences may occur.

RWE generation asset list (VII/XVI)

| Power plant | Country | Commissioned | Net capacity | RWE's legal consolidation stake | | Pro rata view | | Accounting treatment | Load factor 2020 | Support regime | Support expiry |
|---|----------|--------------|--------------|---------------------------------|-----|---------------|-----|----------------------|------------------|----------------|----------------|
| | | | MW | % | MW | % | MW | | % | | |
|  Onshore wind continued | | | | | | | | | | | |
| Mynydd Y Gwair | UK | 2019 | 33 | 100% | 33 | 100% | 33 | 1 | 39% | CfD | 2034 |
| Novar 2 | UK | 2012 | 37 | 100% | 37 | 100% | 37 | 1 | 23% | 1 ROC | 2033 |
| Rosehall | UK | 2013 | 25 | 100% | 25 | 100% | 25 | 1 | 25% | 1 ROC | 2032 |
| Stags Holt | UK | 2007 | 20 | 100% | 20 | 100% | 20 | 1 | 26% | 1 ROC | 2027 |
| Tween Bridge | UK | 2012 | 44 | 100% | 44 | 100% | 44 | 1 | 30% | 1 ROC | 2032 |
| Various (RWE Economic Stake < 10 MW) | UK | various | 148 | various | 136 | various | 126 | various | various | various | various |
| Dromadda Beg | Ireland | 2018 | 10 | 100% | 10 | 100% | 10 | 1 | 35% | FiT | 2032 |
| Various (RWE Economic Stake < 10 MW) | Portugal | various | 8 | 0% | 0 | various | 3 | 3a | various | FiT | various |
| Anacacho | US | 2012 | 100 | 100% | 100 | 100% | 100 | 1 | 36% | REC/PTC | 2022 |
| Boiling Springs | US | 2020 | 148 | 100% | 148 | 100% | 148 | 1 | n.a. | REC/PTC | 2030 |
| Bruenning's Breeze | US | 2017 | 228 | 100% | 228 | 100% | 228 | 1 | 27% | REC/PTC | 2027 |
| Champion | US | 2008 | 127 | 100% | 127 | 100% | 127 | 1 | 31% | REC | n.a. |
| Colbeck's Corner | US | 2016 | 200 | 100% | 200 | 100% | 200 | 1 | 50% | REC/PTC | 2026 |
| Cranell | US | 2020 | 220 | 100% | 220 | 100% | 220 | 1 | n.a. | REC/PTC | 2030 |
| East Raymond | US | 2020 | 200 | 100% | 200 | 100% | 200 | 1 | n.a. | REC/PTC | 2030 |
| Forest Creek | US | 2007 | 124 | 100% | 124 | 100% | 124 | 1 | 29% | REC | n.a. |
| Grand View I | US | 2014 | 211 | 0% | 0 | 50% | 106 | 3a | 48% | REC/PTC | 2024 |
| Inadale | US | 2009 | 197 | 100% | 197 | 100% | 197 | 1 | 29% | REC | n.a. |
| Magic Valley I | US | 2012 | 203 | 0% | 0 | 20% | 41 | 3a | 30% | REC/PTC | 2022 |
| Munnsville | US | 2007 | 35 | 100% | 35 | 100% | 35 | 1 | 29% | REC | n.a. |



Note: As of 31 Dec 2020; Rounding differences may occur.

RWE generation asset list (VIII/XVI)

| Power plant | Country | Commissioned | Net capacity | RWE's legal consolidation stake | | Pro rata view | | Accounting treatment | Load factor 2020 | Support regime | Support expiry |
|---|---------|--------------|--------------|---------------------------------|--------------|---------------|--------------|----------------------|------------------|----------------|----------------|
| | | | MW | % | MW | % | MW | | % | | |
|  Onshore wind continued | | | | | | | | | | | |
| Panther Creek - Phase I | US | 2008 | 143 | 100% | 143 | 100% | 143 | 1 | 44% | REC | n.a. |
| Panther Creek - Phase II | US | 2008 | 116 | 100% | 116 | 100% | 116 | 1 | 44% | REC | n.a. |
| Panther Creek - Phase III | US | 2009 | 200 | 100% | 200 | 100% | 200 | 1 | 32% | REC | n.a. |
| Papalote Creek I | US | 2009 | 180 | 0% | 0 | 50% | 90 | 3a | 32% | REC | n.a. |
| Papalote Creek II | US | 2010 | 200 | 0% | 0 | 50% | 100 | 3a | 30% | REC | n.a. |
| Peyton Creek | US | 2020 | 151 | 100% | 151 | 100% | 151 | 1 | 25% | REC/PTC | 2030 |
| Pioneer Trail | US | 2012 | 150 | 100% | 150 | 100% | 150 | 1 | 34% | REC/PTC | 2021 |
| Pyron | US | 2009 | 249 | 100% | 249 | 100% | 249 | 1 | 32% | REC | n.a. |
| Radford's Run | US | 2017 | 306 | 100% | 306 | 100% | 306 | 1 | 38% | REC/PTC | 2027 |
| Roscoe | US | 2008 | 209 | 100% | 209 | 100% | 209 | 1 | 28% | REC | n.a. |
| Sand Bluff | US | 2008 | 90 | 100% | 90 | 100% | 90 | 1 | 18% | REC | n.a. |
| Settlers Trail | US | 2011 | 150 | 100% | 150 | 100% | 150 | 1 | 29% | REC/PTC | 2021 |
| Stella | US | 2018 | 201 | 100% | 201 | 100% | 201 | 1 | 35% | REC/PTC | 2028 |
| Stony Creek | US | 2009 | 53 | 0% | 0 | 50% | 26 | 3a | 32% | REC | n.a. |
| Wildcat I | US | 2012 | 203 | 0% | 0 | 20% | 41 | 3a | 34% | REC/PTC | 2022 |
| Total onshore wind | | | 7,703 | | 6,616 | | 6,816 | | | | |


Note: As of 31 Dec 2020; Rounding differences may occur.

RWE generation asset list (IX/XVI)

| Power plant | Country | Commissioned | Net capacity | RWE's legal consolidation stake | | Pro rata view | | Accounting treatment | Load factor 2020 | Support regime | Support expiry |
|---|---------|--------------|--------------|---------------------------------|------------|---------------|------------|----------------------|------------------|----------------|----------------|
| | | | MW | % | MW | % | MW | | % | | |
|  Solar | | | | | | | | | | | |
| West of the Pecos | US | 2019 | 100 | 100% | 100 | 100% | 100 | 1 | 28% | ITC | 2024 |
| Various (RWE Economic Stake < 10 MW) | US | various | 27 | various | 25 | 100% | 27 | various | various | various | various |
| Hull | Canada | 2020 | 25 | 100% | 25 | 100% | 25 | 1 | 16% | none/PPA | 2030 |
| Vauxhall | Canada | 2020 | 22 | 100% | 22 | 100% | 22 | 1 | 21% | none/PPA | 2030 |
| Stawiec | Poland | 2019 | 1 | 100% | 1 | 100% | 1 | 1 | 14% | CfD | 2034 |
| Various (RWE Economic Stake < 10 MW) | Germany | various | 3 | 100% | 3 | various | 3 | various | various | FiT | various |
| Alarcos | Spain | 2020 | 45 | 100% | 45 | 100% | 45 | 1 | 21% | none/PPA | 2030 |
| Various (RWE Economic Stake < 10 MW) | Spain | various | 51 | 0% | 0 | various | 7 | 4 | various | various | various |
| Total solar | | | 273 | | 220 | | 229 | | | | |
|  Storage | | | | | | | | | | | |
| Iron Horse (ES) | US | 2017 | 10 | 0% | 0 | 100% | 10 | 4 | 0% | ITC | 2047 |
| Texas Waves - Inadale | US | 2018 | 10 | 100% | 10 | 100% | 10 | 1 | 0% | ITC | 2033 |
| Texas Waves - Pyron | US | 2018 | 10 | 100% | 10 | 100% | 10 | 1 | 0% | ITC | 2033 |
| Total storage | | | 30 | | 20 | | 30 | | | | |




Note: As of 31 Dec 2020; Rounding differences may occur.

RWE generation asset list (X/XVI)

| Power plant | Country | Commissioned | Net capacity | RWE's legal consolidation stake | | Pro rata view | | Comment |
|---|-------------|--------------|--------------|---------------------------------|-----|---------------|-----|--|
| | | | MW | % | MW | % | MW | |
|  Hydro | | | | | | | | |
| Detzem | Germany | 1962 | 24 | 100% | 24 | 100% | 24 | |
| Enkirch | Germany | 1966 | 18 | 100% | 18 | 100% | 18 | |
| Fankel | Germany | 1963 | 16 | 100% | 16 | 100% | 16 | |
| Heimbach | Germany | 1905 | 16 | 100% | 16 | 100% | 16 | |
| Koblenz | Germany | 1951 | 16 | 100% | 16 | 100% | 16 | |
| Lehmen | Germany | 1962 | 20 | 100% | 20 | 100% | 20 | |
| Müden | Germany | 1965 | 16 | 100% | 16 | 100% | 16 | |
| Neef | Germany | 1966 | 16 | 100% | 16 | 100% | 16 | |
| RADAG Kanalkraftwerk | Germany | 1933 | 84 | 100% | 84 | 77% | 66 | |
| RADAG Wehrkraftwerk | Germany | 2009 | 24 | 100% | 24 | 77% | 19 | |
| Schwammenauel | Germany | 1938 | 14 | 100% | 14 | 100% | 14 | |
| Serrig | Germany | 1985 | 12 | 100% | 12 | 100% | 12 | |
| Trier | Germany | 1962 | 19 | 100% | 19 | 100% | 19 | |
| Wintrich | Germany | 1965 | 20 | 100% | 20 | 100% | 20 | |
| Zeltingen | Germany | 1964 | 14 | 100% | 14 | 100% | 14 | |
| Various (RWE Economic Stake < 10 MW) | Germany | various | 104 | various | 101 | various | 101 | |
| Linne HH 1-4 | Netherlands | 1989 | 11 | 100% | 11 | 100% | 11 | |
| Grevenmacher | Luxembourg | | 8 | 50% | 4 | 50% | 4 | Deploy at our discretion on basis of long-term agreements. |
| Dolgarrog High Head | UK | 1907 | 18 | 100% | 18 | 100% | 18 | |
| Dolgarrog Low Head | UK | 1907 | 15 | 100% | 15 | 100% | 15 | |


Note: As of 31 Dec 2020; Rounding differences may occur.

RWE generation asset list (XI/XVI)

| Power plant | Country | Commissioned | Net capacity | RWE's legal consolidation stake | | Pro rata view | | Comment |
|--|-------------|--------------|--------------|---------------------------------|------------|---------------|------------|---------|
| | | | MW | % | MW | % | MW | |
|  Hydro continued | | | | | | | | |
| Various (RWE Economic Stake < 10 MW) | UK | various | 49 | 100% | 49 | 100% | 49 | |
| Various (RWE Economic Stake < 10 MW) | Spain | various | 12 | 100% | 12 | various | 10 | |
| Various (RWE Economic Stake < 10 MW) | France | various | 45 | 100% | 45 | 100% | 45 | |
| Various (RWE Economic Stake < 10 MW) | Portugal | various | 28 | various | 16 | various | 17 | |
| Total hydro | | | 620 | | 602 | | 557 | |
|  Biomass | | | | | | | | |
| Amercentrale ST 9 | Netherlands | 1993 | 500 | 100% | 500 | 100% | 500 | |
| Eemshaven A | Netherlands | 2014 | 119 | 100% | 119 | 100% | 119 | |
| Eemshaven B | Netherlands | 2014 | 119 | 100% | 119 | 100% | 119 | |
| Markinch | UK | 2014 | 55 | 100% | 55 | 100% | 55 | |
| Total biomass | | | 792 | | 792 | | 792 | |
|  Gas | | | | | | | | |
| Dortmund | Germany | 2004 | 26 | 100% | 26 | 100% | 26 | |
| Emsland B | Germany | 1973 | 475 | 100% | 475 | 100% | 475 | |
| Emsland C | Germany | 1974 | 475 | 100% | 475 | 100% | 475 | |
| Emsland D | Germany | 2010 | 927 | 100% | 927 | 100% | 927 | |



Note: As of 31 Dec 2020; Rounding differences may occur.

RWE generation asset list (XII/XVI)

| Power plant | Country | Commissioned | Net capacity MW | RWE's legal consolidation stake | | Pro rata view | | Comment |
|--|-------------|--------------|--------------------|---------------------------------|-------|---------------|-------|---------|
| | | | | % | MW | % | MW | |
|  Gas continued | | | | | | | | |
| Gersteinwerk F | Germany | 1973 | 401 | 100% | 401 | 100% | 401 | |
| Gersteinwerk G | Germany | 1973 | 400 | 100% | 400 | 100% | 400 | |
| Gersteinwerk I | Germany | 1973 | 405 | 100% | 405 | 100% | 405 | |
| Gersteinwerk K1 | Germany | 1984 | 112 | 100% | 112 | 100% | 112 | |
| GuD Dormagen | Germany | 2000 | 326 | 100% | 326 | 100% | 326 | |
| GuD Dormagen | Germany | 2000 | 260 | 100% | 260 | 100% | 260 | |
| Weisweiler VGT G, H | Germany | 2006 | 400 | 100% | 400 | 100% | 400 | |
| Clauscentrale C | Netherlands | 2012 | 1,304 | 100% | 1,304 | 100% | 1,304 | |
| Moerdijk | Netherlands | 1996 | 348 | 100% | 348 | 100% | 348 | |
| Moerdijk 2 | Netherlands | 2012 | 426 | 100% | 426 | 100% | 426 | |
| Swentibold CC | Netherlands | 1999 | 245 | 100% | 245 | 100% | 245 | |
| Cheshire | UK | 2000 | 40 | 100% | 40 | 100% | 40 | |
| Didcot B | UK | 1996-1997 | 1,440 | 100% | 1,440 | 100% | 1,440 | |
| Great Yarmouth | UK | 2001 | 411 | 100% | 411 | 100% | 411 | |
| Grimsby | UK | 2018 | 20 | 100% | 20 | 100% | 20 | |
| Hythe | UK | 2005 | 56 | 100% | 56 | 100% | 56 | |
| King's Lynn | UK | 1997 | 382 | 100% | 382 | 100% | 382 | |
| Little Barford | UK | 1994 | 698 | 100% | 698 | 100% | 698 | |
| Pembroke | UK | 2012 | 2,181 | 100% | 2,181 | 100% | 2,181 | |
| Phillips Petroleum | UK | 1999 | 55 | 100% | 55 | 100% | 55 | |




Note: As of 31 Dec 2020; Rounding differences may occur.

RWE generation asset list (XIII/XVI)

| Power plant | Country | Commissioned | Net capacity | RWE's legal consolidation stake | | Pro rata view | | Comment |
|---|---------|--------------|---------------|---------------------------------|---------------|---------------|---------------|--|
| | | | MW | % | MW | % | MW | |
|  Gas continued | | | | | | | | |
| Staythorpe | UK | 2010 | 1,701 | 100% | 1,701 | 100% | 1,701 | |
| Denizli | Turkey | 2013 | 787 | 100% | 787 | 70% | 551 | |
| Total gas | | | 14,301 | | 14,301 | | 14,065 | |
|  Pumped storage and batteries | | | | | | | | |
| Koepchenwerk | Germany | 1989 | 165 | 100% | 165 | 100% | 165 | |
| SEO Vianden | Germany | | 1,294 | 100% | 1,294 | 100% | 1,294 | Deploy at our discretion on basis of long-term agreements. |
| Schluchsee | Germany | | 1,740 | 50% | 870 | 50% | 870 | Deploy at our discretion on basis of long-term agreements. |
| Battery storage Allgäuspeicher | Germany | 2018 | 1 | 100% | 1 | 100% | 1 | |
| Battery storage Herdecke | Germany | 2018 | 7 | 100% | 7 | 100% | 7 | |
| Battery storage Hoppecke | Germany | 2018 | 1 | 100% | 1 | 100% | 1 | |
| Various (RWE Economic Stake < 10 MW) | Germany | | 1 | 100% | 1 | 100% | 1 | |
| Master+ UK Pilot in Hythe | UK | | 0.1 | 100% | 0.1 | 100% | 0.1 | |
| Total pumped storage and batteries | | | 3,209 | | 2,339 | | 2,339 | |



Note: As of 31 Dec 2020; Rounding differences may occur.

RWE generation asset list (XIV/XVI)

| Power plant | Country | Commissioned | Net capacity | RWE's legal consolidation stake | | Pro rata view | | Comment |
|---|-------------|--------------|--------------|---------------------------------|--------------|---------------|--------------|--|
| | | | MW | % | MW | % | MW | |
|  Oil | | | | | | | | |
| Cowes OCGT | UK | 1982 | 140 | 100% | 140 | 100% | 140 | |
| Didcot OCGT | UK | 1972-1975 | 96 | 100% | 96 | 100% | 96 | |
| Little Barford OCGT | UK | 2006 | 17 | 100% | 17 | 100% | 17 | |
| Total oil | | | 253 | | 253 | | 253 | |
|  Hard coal | | | | | | | | |
| GKM | Germany | | 1,958 | 40% | 783 | 40% | 783 | Deploy at our discretion on basis of long-term agreements. |
| Amercentrale ST 9 | Netherlands | 1993 | 131 | 100% | 131 | 100% | 131 | |
| Eemshaven A | Netherlands | 2014 | 672 | 100% | 672 | 100% | 672 | |
| Eemshaven B | Netherlands | 2014 | 672 | 100% | 672 | 100% | 672 | |
| Total hard coal | | | 3,432 | | 2,257 | | 2,257 | |
|  Lignite | | | | | | | | |
| Goldenberg F | Germany | 1993 | 40 | 100% | 40 | 100% | 40 | |
| Neurath A | Germany | 1972 | 294 | 100% | 294 | 100% | 294 | |
| Neurath B | Germany | 1972 | 294 | 100% | 294 | 100% | 294 | |
| Neurath D | Germany | 1975 | 607 | 100% | 607 | 100% | 607 | |

Note: As of 31 Dec 2020; Rounding differences may occur.

RWE generation asset list (XV/XVI)

| Power plant | Country | Commissioned | Net capacity | RWE's legal consolidation stake | | Pro rata view | | Comment |
|---|-------------|--------------|--------------|---------------------------------|--------------|---------------|--------------|---------|
| | | | MW | % | MW | % | MW | |
|  Lignite continued | | | | | | | | |
| Neurath E | Germany | 1976 | 604 | 100% | 604 | 100% | 604 | |
| Neurath F (BoA 3) | Germany | 2012 | 1,060 | 100% | 1,060 | 100% | 1,060 | |
| Neurath G (BoA 2) | Germany | 2012 | 1,060 | 100% | 1,060 | 100% | 1,060 | |
| Niederaussem C | Germany | 1965 | 295 | 100% | 295 | 100% | 295 | |
| Niederaussem G | Germany | 1974 | 628 | 100% | 628 | 100% | 628 | |
| Niederaussem H | Germany | 1974 | 648 | 100% | 648 | 100% | 648 | |
| Niederaussem K (BoA1) | Germany | 2002 | 944 | 100% | 944 | 100% | 944 | |
| Weisweiler E | Germany | 1965 | 321 | 100% | 321 | 100% | 321 | |
| Weisweiler F | Germany | 1967 | 321 | 100% | 321 | 100% | 321 | |
| Weisweiler G | Germany | 1974 | 663 | 100% | 663 | 100% | 663 | |
| Weisweiler H | Germany | 1975 | 656 | 100% | 656 | 100% | 656 | |
| Refining plants (Berrenrath, Fortuna, Wachtberg) | Germany | various | 113 | 100% | 113 | 100% | 113 | |
| Total lignite | | | 8,548 | | 8,548 | | 8,548 | |
|  Nuclear | | | | | | | | |
| Gundremmingen C | Germany | 1984 | 1,288 | 100% | 1,288 | 100% | 1,288 | |
| KKW Emsland | Germany | 1988 | 1,336 | 100% | 1,336 | 100% | 1,336 | |
| EPZ | Netherlands | 1973 | 485 | 30% | 146 | 30% | 146 | |
| Total nuclear | | | 3,109 | | 2,770 | | 2,770 | |

Note: As of 31 Dec 2020; Rounding differences may occur.

RWE generation asset list (XVI/XVI)

| Power plant | Country | Commissioned | Net capacity | RWE's legal consolidation stake | | Pro rata view | | Comment |
|------------------------|---------|--------------|--------------|---------------------------------|-----------|---------------|-----------|---------|
| | | | MW | % | MW | % | MW | |
| Other | | | | | | | | |
| MHKW Karnap (waste) | Germany | 1987 | 38 | 100% | 38 | 100% | 38 | |
| MVA Weisweiler (waste) | Germany | 1996 | 27 | 100% | 27 | 100% | 27 | |
| SRS Ecotherm (waste) | Germany | 2003 | 1 | 100% | 1 | 100% | 1 | |
| Total other | | | 66 | | 66 | | 66 | |

| | | | | | | | | |
|--|--|--|---------------|--|---------------|--|---------------|--|
|  Total generation capacity | | | 47,297 | | 40,702 | | 41,097 | |
|--|--|--|---------------|--|---------------|--|---------------|--|

Power plants in security reserve

| Hard coal | | | | | | | | |
|----------------|---------|------|-----|------|-----|------|-----|---------------------------------------|
| Ibbenbüren | Germany | 1985 | 794 | 100% | 794 | 100% | 794 | Final Decommissioning in summer 2021. |
| Westfalen E | Germany | 2014 | 764 | 100% | 764 | 100% | 764 | Final Decommissioning in summer 2021. |
| Lignite | | | | | | | | |
| Frimmersdorf P | Germany | 1966 | 284 | 100% | 284 | 100% | 284 | Final Decommissioning 01.10.2021. |
| Frimmersdorf Q | Germany | 1970 | 278 | 100% | 278 | 100% | 278 | Final Decommissioning 01.10.2021. |
| Neurath C | Germany | 1973 | 292 | 100% | 292 | 100% | 292 | Final Decommissioning 01.10.2023. |
| Niederaussem E | Germany | 1970 | 295 | 100% | 295 | 100% | 295 | Final Decommissioning 01.10.2022. |
| Niederaussem F | Germany | 1971 | 299 | 100% | 299 | 100% | 299 | Final Decommissioning 01.10.2022. |

Note: As of 31 Dec 2020; Rounding differences may occur.